Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2011 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	104,787			148,250	-25,033	-2,396	-20,443	246,051	-	0	871,684
Natural Gas Plant Liquids and Liquefied Refinery Gases	40,829	-18	14,354	1,591	6,750		3,211	8,543	3,506	48,246	74,737
Pentanes Plus	5,701	-18		1,438	-1,660		-185	3,727		1,919	9,485
Liquefied Petroleum Gases	35,128		14,354	153	8,410		3,396	4,816	3,506	46,327	65,252
Ethane/Ethylene	16,917		510	_	8,237		-399	_	_	26,063	15,640
Propane/Propylene	11,501		11,046	40	-371		1,412	_	3,138	17,666	22,155
Normal Butane/Butylene	2,010		2,765	113	462		2,682	1,220	368	1,080	23,372
Isobutane/Isobutylene	4,700		33		82		-299	3,596	_	1,518	4,085
Other Liquids		3,003		14,292	-47,907	-848	3,584	-38,134	3,791	-700	109,884
Hydrogen/Oxygenates/Renewables/		3,003		14,232	-47,307	-040	3,304	-30,134	3,731	-700	103,004
Other Hydrocarbons		3,003		_	3,640	4,257	416	7,426	3,059	0	4,724
Hydrogen		5,005		_	3,040	3,511		3,511	5,059	ő	-,724
Oxygenates (excluding Fuel Ethanol)		2,171		_	_	330	-295	122	2,674	ő	818
Renewable Fuels (including Fuel Ethanol)		832		_	3,640	416	711	3,793	385	Ö	3,906
Fuel Ethanol ⁷		832			3,913	-283	340	3,738	385	0	2,997
Renewable Fuels Except Fuel Ethanol		- 002			-273	699	371	55	- 505	ő	909
Other Hydrocarbons				_	270	0	-	-	_	ő	-
Unfinished Oils				13,288	-642		2,209	11,137	_	-700	46.689
Motor Gasoline Blend.Comp. (MGBC)				1,004	-50,905	-5,105	959	-56,697	732	0	58,466
Reformulated		_		1,004	-12,829	2,452	-55	-10.324	102	0	11,729
Conventional		_		1,004	-38,076	-7,557	1,014	-46,373	730	0	46,737
Aviation Gasoline Blend. Comp.				1,004	-38,070	-7,557	0	0	730	0	5
Finished Petroleum Products		_	222,920	5,952	-58,791	5,388	894		59,097	115,478	124,159
Finished Motor Gasoline		_	64,748	680	-16,433	5,388	140		13,716	40,526	17,810
Reformulated		_	12,883	-	10.400	-2,236	48		54	10,545	103
Conventional			51,865	680	-16,433	7,624	92		13,663	29,981	17,707
Finished Aviation Gasoline			460	_	-555		77		1 010	-172	513
Kerosene-Type Jet Fuel			22,880	_	-16,232		-1,347		1,242	6,753	13,954
Kerosene			267	160	-25,010	 0	53 2,582		10.700	211	331
Distillate Fuel Oil			78,566 67,401	169 83	-25,010	0	5,011		19,780 14,798	31,363 26,398	52,578 41,655
Greater than 15 ppm to 500 ppm sulfur ⁸						U	,				
Greater than 15 ppm to 500 ppm sulfur			3,869 7,296	86	-767 -2,966		-3,080 651		3,743 1,239	2,525 2,440	3,761 7,162
Residual Fuel Oil ⁹			10,944	845	474		290		11,213	760	19,837
Less than 0.31 percent sulfur			238	045	4/4		-677		11,213 NA	NA	1,579
0.31 to 1.00 percent sulfur			734	364	_		-80		NA NA	NA NA	2,263
Greater than 1.00 percent sulfur			9,972	481	474		1,047		NA	NA NA	15,995
Petrochemical Feedstocks			8,068	3,689	-69		-49		- 11/1	11,737	2,239
Naphtha for Petro. Feed. Use			5,164	1,145	-72		-20		_	6,257	1,293
Other Oils for Petro. Feed. Use			2,904	2,544	3		-29		_	5,480	946
Special Naphthas			871	223	-44		-289		1,420	-81	863
Lubricants			4,371	332	-1.222		194		1,442	1,845	5,754
Waxes			235	13	.,		-10		74	184	342
Petroleum Coke			15,574	1	_		-376		9,710	6,241	5,500
Marketable			12,011	1	_		-376		9,710	2,678	5,500
Catalyst			3,563							3,563	
Asphalt and Road Oil			2,862	_	300		-398		474	3,086	4,097
Still Gas			11,555							11,555	
Miscellaneous Products			1,519	-	-		27		23	1,469	341
Total	145,616	2,985	237,274	170,085	-124,981	2,144	-12,754	216,460	66,394	163,023	1,180,464

^{-- =} Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report, "EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

^{'9} Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.